ALTA MUNICIPAL UTILITIES INDEPENDENT AUDITOR'S REPORTS FINANCIAL STATEMENTS AND SUPPLEMENTAL INFORMATION AND SCHEDULE OF FINDINGS DECEMBER 31, 2005

David A. Maske Certified Public Accountant Spencer, Iowa 51301

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<u>OFFICIALS</u>

Name	Title	Term Expires
Dennis Weber	Trustee	June, 2006
C. Alan Wadsley	Trustee	June, 2008
Kevin Walsh	Trustee	June, 2009
Jeff James	Trustee	June, 2010
Tom French	Trustee	June, 2011

DAVID A. MASKE Certified Public Accountant

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INDEPENDENT AUDITOR'S REPORT

Board of Trustees Alta Municipal Utilities Alta, Iowa

I have audited the accompanying financial statements listed as exhibits in the table of contents of this report of Alta Municipal Utilities, a component unit of the City of Alta, Iowa, as of December 31, 2005, and for the year then ended. These financial statements are the responsibility of the Utility's management. My responsibility is to express an opinion on these financial statements based on my audit.

I conducted my audit in accordance with U.S. generally accepted auditing standards, and the standards applicable to financial audits contained in <u>Government Auditing Standards</u>, issued by the Comptroller General of the United States. Those standards and provisions require that I plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. I believe that my audit provides a reasonable basis for my opinion.

In my opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Alta Municipal Utilities as of December 31, 2005, and the results of its operations and its cash flows for the year then ended in conformity with U.S. generally accepted accounting principals.

In accordance with Government Auditing Standards, I have also issued my reports dated January 25, 2006, on my consideration of the Alta Municipal Utilities' internal control over financial reporting and my tests of its compliance with certain provisions of laws, regulations, and contracts. Those reports are an integral part of an audit performed in accordance with <u>General Auditing Standards</u> and should be read in conjunction with this report in considering the results of my audit.

Management's Discussion and Analysis and budgetary comparison information on pages 3 through 4 and page 14 are not required parts of the basic financial statements, but are supplementary information required by the Government Accounting Standards Board. I applied limited procedures, which consisted principally of inquires of management regarding the methods of measurement and presentation of the supplementary information. I did not audit the information and express no opinion on it.

David A. Maske^V
Certified Public Accountant

January 25, 2006 Spencer, Iowa

MANAGEMENT'S DISCUSSION AND ANALYSIS FOR THE YEAR ENDED DECEMBER 31, 2005

Alta Municipal Utilities provides this Management's Discussion and Analysis of its financial statements. This narrative overview and analysis of the financial activities is for the fiscal year ended December 31,2005. We encourage readers to consider this information in conjunction with the Utilities' financial statements, which follow.

2005 FINANCIAL HIGHLIGHTS

- Operating revenue of the Utility-wide activities increased 13.4%, or approximately \$183,700 from fiscal 2004 to fiscal 2005.
- Operating expenses increased 3.9%, or approximately \$46,900 in fiscal 2005 from fiscal 2004.
- The Utilities' total net assets decreased .2%, or approximately \$11,500 from December 31, 2004 to December 31, 2005. Total liabilities decreased 2.6% or approximately \$89,000.

USING THIS ANNUAL REPORT

The annual report consists of a series of financial statements and other information as follows:

Management's Discussion and Analysis introduces the basic financial statements and provides an analytical overview of the Utilities' financial activities.

The Utilities' basic financial statements consist of balance sheets, statements of revenue, expenses and changesri municipal investment and statement of cash flows. The statements provide information about the activities of the Utilities as a whole and present an overall view of the Utilities' finances.

Notes to financial statements provide additional information sential to a full understanding of the data provided in the basic financial statements.

Required Supplementary Information further explains and supports the financial statements with a comparison of the Utilities' budget for the year.

Other Supplementary Information provides detailed information about the Utilities' funds.

Basis of Accounting

The Utilities maintains its financial records on accrual basis and the financial statements of the Utilities are prepared on that basis.

REPORTING THE DISTRICT'S FINANCIAL ACTIVITIES

One of the most important questions asked about the Utilities' finances is, "Is the Utilities as a whole better off or worse off as a result of the year's activities?" The Balance Sheet reports information which helps answer this question.

The Balance Sheet presents the Utilities' net assets. Over time, increases or decreases in the Utilities' net assets may serve as a useful indicator of whether the financial position of the District is improving or deteriorating.

Financial Statements

The required financial statements include a statement of revenue, expenses and changes in investment of municipality.

UTILITY WIDE FINANCIAL ANALYSIS

A summary of the changes in net assets follows:

	YEAR ENDED 2005	MBER 31, 2004	
REVENUE: Electric Utility	\$ 1,265,551 285,944 56,091	\$	1,111,853 255,961 45,211
TOTAL REVENUE	\$ 1,607,586	\$	1,413,025
EXPENSES: Electric Utility	\$ 1,198,745 287,763	\$	967,189 279,527
TOTAL EXPENSES	\$ 1,486,508	\$	1,246,716
CHANGE IN NET ASSETS	\$ 121,078	\$	166,309
NET ASSETS – BEGINNING OF YEAR	4,052,844		3,924,245
RESIDUAL EQUITY TRANSFER	 (43,556)		(37,710)
NET ASSETS – END OF YEAR	\$ 4,130,366	\$	4,052,844

BUDGETARY HIGHLIGHTS

Over the course of the year, the Utilities did not exceed its budget.

DEBT ADMINISTRATION

At December 31, 2005, the Utilities had \$4,610,000 in bonds and notes outstanding, compared to \$3,280,000 last year.

The Utilities redeemed \$135,000 in debt during the year.

CONTACTING THE DISTRICT'S FINANCIAL MANAGEMENT

This financial report is designed to provide our citizens, taxpayers, customers, and creditors with a general overview of the Utilities' finances and to show the Utilities' accountability for the moneyit receives.



STATEMENT OF NET ASSETS DECEMBER 31, 2005

ASSETS

CURRENT ASSETS:		
Cash in Bank	\$	236,042
Temporary Cash Investments		880,000
Accounts Receivable		156,056
Joint Use Contract Receivable		331,667
Inventory		48,496
Prepaid Expenses		7,002
Accrued Interest Receivable	_	5,536
TOTAL CURRENT ASSETS	\$	1,664,799
FIXED ASSETS - AT COST:		
Fixed Assets in Service	\$	6,584,187
LESS - Accumulated Depreciation		(3,122,216)
NET FIXED ASSETS - AT COST	\$	3,461,971
OTHER ASSETS:		
Non-Operating Property - At Cost	\$	99,149
Plant Acquisition Costs - Net of Amortization (\$42,746)	Ψ	16,883
Construction in Progress		1,001,793
Loan Costs - Net of Amortization (\$6,730)		49,859
Deferred Patronage Refund Receivable		7,373
Investments - 2003 Bond Issue		390,985
Investments - 2005 Bond Issue		1,431,256
Cash in Savings - 2003 Bond Issue		72,737
TOTAL OTHER ASSETS	Φ	3,070,035
TOTAL OTHER ASSETS	Φ	3,070,033
RESTRICTED ASSETS:		
Revenue Bonds Required Reserves	\$	479,003
Neal 4 Operations Account		44,869
CTS - Improvement Fund		130,569
TÖTAL RESTRICTED ASSETS	\$	654,441
	\$	8,851,246
LIABILITIES AND NET ASSETS		
CURRENT LIABILITIES:		
Accounts Payable	\$	119,933
Meter Deposits	•	30,360
Accrued Interest Payable		13,107
Other Accrued Liabilities		5,168
Current Maturities of Long-Term Debt		140,000
TOTAL CURRENT LIABILITIES		308.568
		000,000
LONG-TERM DEBT - LESS CURRENT MATURITIES:		
Electric Revenue Bonds - Net of Unamortized Discount (\$41,148)	\$	4,552,312
LESS - Current Portion Above		(140,000)
TOTAL LONG-TERM DEBT - LESS CURRENT MATURITIES	\$	4,412,312
NET ASSETS:		
Invested in Capital Assets, Net of Related Debt	\$	804,637
Restricted	Ψ	654,441
Unrestricted		2,671,288
TOTAL NET ASSETS	\$	4,130,366
10 MENET MODE 10	Ψ_	1, 100,000
	\$	8,851,246

STATEMENT OF REVENUE AND EXPENSES YEAR ENDED DECEMBER 31, 2005

OPERATING REVENUE:		LIGHT PLANT		WATER PLANT		TOTAL
Sales to Consumers Penalties and Service Fees	\$	1,159,508 5,897	\$	282,954 1,127	\$	1,442,462 7,024
Joint Use Revenue		91,667		-0-		91,667
Miscellaneous		8,479		1,863		10,342
TOTAL OPERATING REVENUE	\$	1,265,551	\$	285,944	\$	1,551,49 <u>5</u>
OPERATING EXPENSES:						
Operating Expenses:						
Purchased Power	\$	599,552	\$	-0-	\$	599,552
Depreciation and Amortization		42,085		62,476		104,561
Chemicals and Supplies		30,561		31,603		62,164
Wages and Benefits Utilities		12,591		10,693		23,284
Fuel and Oil		5,311 1,558		42,573 2,299		47,884 3,857
Other Expense		1,423		1,066		2,489
Total Operating Expenses	\$	693,081	\$	150,710	\$	843,791
	Ψ	000,001	Ψ	100,710	Ψ	0 10,7 0 1
Distribution Expenses:	Φ	40.007	ф	20 557	Φ	47.004
Wages and Benefits Depreciation	\$	19,367 4,767	\$	28,557	\$	47,924
Testing and Supplies		30,848		5,640 8,754		10,407 39,602
Other Expense		3,097		5,152		8,249
Total Distribution Expenses	\$	58,079	\$	48,103	\$	106,182
·	<u>*</u>	30,0.0	<u>~</u>	.0,.00	<u>~</u>	,
Distribution Expenses – Communication Plant:	Φ	2.000	ф	0	Φ	2.002
Wages and Benefits	\$	3,982	\$	-0- -0-	\$	3,982
Maintenance and Repairs Depreciation		1,060 117,967		-0- -0-		1,060 117,967
Total Distribution Expenses – Communication Plant	\$	123,009	\$	-0-	\$	123,009
·						
Maintenance Expenses: Wages and Benefits	\$	26,880	\$	10,378	\$	37,258
Depreciation	φ	18,548	φ	4,827	φ	23,375
Total Maintenance Expenses	\$	45,428	\$	15,205	\$	60,633
·	<u>*</u>	.0,0	<u>~</u>	.0,200	<u>~</u>	00,000
General and Administrative Expenses: Wages and Benefits	\$	54,559	Ф	20.650	Ф	94,209
Office Expense and Postage	Φ	4,758	\$	39,650 4,852	\$	94,209
Depreciation		7,172		-0-		7,172
Insurance – Employees		13,470		11,113		24,583
Insurance – General		7,954		6,389		14,343
Professional Fees		10,656		3,402		14,058
Bad Debts		1,191		820		2,011
Telephone		1,803		1,324		3,127
Public Relations		949		974		1,923
Dues and Subscriptions		2,665		835		3,500
Meetings and Travel		535		437		972
Technical Support		1,030		967		1,997
Energy Conservation		986		-0-		986
Other Expense Total General and Administrative Expenses	\$	4,701 112,429	\$	2,982 73,745	\$	7,683 186,174
Total General and Administrative Expenses	Ψ	112,423	Ψ	10,140	Ψ	100,114
TOTAL OPERATING EXPENSES	\$	1,032,026	\$	287,763	\$	1,319,789
INCOME (LOSS) FROM OPERATIONS						
BEFÒRE FÍXED CHARGES	\$	233,525	\$	(1,819)	\$	231,706

STATEMENT OF REVENUE AND EXPENSES - CONTINUED YEAR ENDED DECEMBER 31, 2005

EIVED CHARCES:		LIGHT PLANT		WATER PLANT		TOTAL
FIXED CHARGES: Interest on Long-Term Debt Amortization of Bond Issue Costs		164,457 2,262 166,719	\$ \$	-0- -0- -0-	\$ <u>\$</u>	164,457 2,262 166,719
INCOME (LOSS) FROM OPERATIONS	\$	66,806	\$	(1,819)	\$	64,987
NON-OPERATING REVENUE AND EXPENSE: Interest Income		56,091		-0-		56,091
CHANGE IN NET ASSETS	\$	122,897	\$	(1,819)	\$	121,078

STATEMENT OF CASH FLOWS YEAR ENDED DECEMBER 31, 2005

CASH FLOWS FROM OPERATING ACTIVITIES:		
Cash Received from Customers and Users	\$	1,440,932
Cash Received from Other Revenues		162,500
Cash Paid for Personal Services		(183,373)
Cash Paid to Suppliers		(990,430)
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$	429,629
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:		
(Increase) in Temporary Cash Investments	\$	(220,000)
Residual Transfers		(43,556)
Principal Paid on Bonds		(135,000)
Acquisition of Fixed Assets		(99,935)
Increase in Construction in Progress		(716,306)
Decrease in '03 Bond Issue Investments		516,009
CASH (USED) BY CAPITAL AND RELATED FINANCING ACTIVITIES	\$	(698,788)
CASH FLOWS FROM INVESTING ACTIVITIES:		
Interest Income	\$	56,879
Decrease in Restricted Funds		449,399
Decrease in Other Assets		856
(Increase) in Investment – Economic Development Real Estate		(84,503)
CASH PROVIDED BY INVESTING ACTIVITIES	\$	422,631
NET INCREASE IN CASH AND CASH EQUIVALENTS	\$	153,472
CASH AND CASH EQUIVALENTS AT BEGINNING OF YEAR		82,570
CASH AND CASH EQUIVALENTS AT END OF YEAR	\$	236,042
RECONCILIATION OF OPERATING INCOME TO		
NET CASH PROVIDED BY OPERATING ACTIVITIES:		
Operating Income	\$	64,987
Adjustments to Reconcile Operating Income to Net Cash Provided by Operating Activities:	Ψ	04,507
Depreciation and Amortization		265,697
Doprosidator and renormalization	\$	330,684
		(40.005)
(Increase) in Accounts Receivable		(18,896)
Decrease in Joint Use Receivable		70,833
Decrease in Inventory		3,042
Decrease in Prepaid Expenses		501
Increase in Accounts Payable		63,956
(Decrease) in Accrued Liabilities		(17,666)
(Decrease) in Consumer Deposits		(2,825)
CASH PROVIDED BY OPERATIONS	\$	429,629

STATEMENT OF FUND NET ASSETS YEAR ENDED DECEMBER 31, 2005

Balance – January 1, 2005	\$ 4,052,844
ADD – Change in Net Assets	121,078
LESS – Residual Equity Transfer to City	 (43,556)
Balance – December 31, 2005	\$ 4,130,366

NOTES TO FINANCIAL STATEMENTS DECEMBER 31, 2005

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Alta Municipal Utilities is a component unit of the City of Alta. The Mayor appoints the trustees of the utility subject to approval by the City Council. The City Council also approves the Utilities operating budget.

The process of preparing financial statements in conformity with generally accepted accounting principles requires the use of estimates and assumptions regarding certain types of assets, liabilities, revenues, and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Alta Municipal Utilities distributes electric energy and water to consumers in Alta, Iowa. The Utility purchases all of its power requirements from Western Area Power Administration and North Iowa Municipal Electric Cooperative Association under long term contracts.

Sales of water and electricity are billed at the 25th of each month for usage through the 15th of the month.

Uncollectible accounts receivable are charges to expense when it is determined that the account is not collectible.

Investments are carried at cost which approximates market value.

Inventories are valued at the lower of average cost or market.

Plant assets are carried at cost. Depreciation of utility plant is being computed by the straight-line method over the estimated useful life of the assets.

Cost of labor, materials, supervision, and other expenses incurred in making normal repairs and minor replacements, and in maintaining the properties in efficient operating condition are charges to expense. Plant accounts are charged with the costs of improvements and replacements, except minor replacements.

Legal fees and other expenses associated with the issuance of the electric revenue bonds are being amortized on the straight-line method over the term of the bonds.

Prepaid expenses are amortized using the straight-line method over the estimated useful life.

The cost of maintenance to various fixed assets is being amortized using the straight-line method over their remaining lives.

Vacation vested is recorded as a liability when earned by the employees.

For the purposes of reporting cash flows, cash and cash equivalents consist of highly liquid investments with a maturity of 3 months or less when purchased.

The Board of Trustees annually adopts a budget on the accrual basis following required public notice and hearing in accordance with the Code of Iowa. The budget may be amended during the year utilizing similar statutorily prescribed procedures.

NOTE 2 - CASH AND POOLED INVESTMENTS

The Utilities' deposits in banks at December 31, 2005 were entirely covered by Federal depository insurance, or by the State Sinking Fund in accordance with Chapter 12C of the Code of Iowa. This chapter provides for additional assessments against the depositories to insure there will be no loss of public funds.

The Utilities is authorized by statute to invest public funds in obligations of the United States government, its agencies and instrumentalities; certificates of deposit or other evidences of deposit at federally insured depository institutions approved by the Board of Trustees; prime eligible bankers acceptances; certain high rated commercial paper; perfected repurchase agreements; certain registered open-end management investment companies; certain joint investments trusts; and warrants or improvement certificates of a drainage district.

NOTES TO FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2005

NOTE 2 - CASH AND POOLED INVESTMENTS - CONTINUED

The Utilities investments are categorized to give an indication of the level of risk assumed by the Utilities at year end. The investments are all Category 1, which means the investments are insured or registered or the securities are held by the Utilities or it's agent in the Utilities' name.

The Utilities' investments at December 31, 2005 are as follows:

Туре	Carrying Amount	Fair Value	
Federal National Mortgage AssociationFederal Home Loan BankU.S. Treasury Notes	\$ 231,672 159,313 	•	231,672 159,313 1,431,256
Total	\$ 1,822,241	\$	1.822.241

Temporary Cash Investments

These funds were deposited as follows as of December 31, 2005:

The certificates of deposit at December 31, 2005 bear interest at 2.65% to 4.40% and mature in less than a year.

Due to the short term maturities of these investments cost approximates fair value.

Cash and Cash Equivalents

These funds were deposited as follows as of December 31, 2005

Demand Deposits (Deficit)	\$ (98,958)
Short-Term Certificates of Deposit	 335,000
·	\$ 236.042

NOTE 3 - ELECTRIC REVENUE BONDS

Annual debt service requirements to maturity for revenue notes are as follows:

			005					2000										
Year Ending		Reven	ue l	Notes		Revenue Notes			Revenue Notes					Total				
December 31	,	Principal		Interest		Principal	l Interest		al Interes			Principal		Interest		Principal		Interest
2006	\$	-0-	\$	58.844	\$	70.000	\$	58,742	\$	70.000	\$	98.545	\$	140.000	\$	216.131		
2007	Ψ	-0-	Ψ	61,225	Ψ	70,000	Ψ	57,168	Ψ	75,000	Ψ	94,625	Ψ	145.000	Ψ	213.018		
		_		,		-,		,		-,		,		-,		- ,		
2008		-0-		61,225		70,000		55,347		80,000		90,425		150,000		206,997		
2009		110,000		61,225		75,000		53,318		85,000		85,945		270,000		200,488		
2010		115,000		57,100		75,000		50,955		90,000		81,100		280,000		189,155		
2011		120,000		52,730		80,000		48,442		95,000		75,925		295,000		177,097		
2012		120,000		48,050		85,000		45,603		100,000		70,415		305,000		164,068		
2013		125,000		43,250		90,000		42,457		105,000		64,565		320,000		150,272		
2014		135,000		38,125		90,000		38,993		115,000		58,370		340,000		135,488		
2015		135,000		32,523		95,000		35,393		120,000		51,528		350,000		119,444		
2016		140,000		26,785		100,000		31,450		125,000		44,327		365,000		102,562		
2017		150,000		20,695		105,000		27,150		135,000		36,765		390,000		84,610		
2018		160,000		14,095		110,000		22,530		145,000		28,530		415,000		65,155		
2019		155,000		6,975		115,000		17,580		150,000		19,613		420,000		44,168		
2020		-0-		-0-		120,000		12,290		165,000		10,312		285,000		22,602		
2021		-0-		-0-		140,000		6,650		-0-		-0-		140,000		6,650		
	\$	1,465,000	\$	582,847	\$	1,490,000	\$	604,068	\$	1,655,000	\$	910,990	\$4	4,610,000	\$2	2,097,905		

NOTES TO FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2005

NOTE 3 - ELECTRIC REVENUE BONDS - CONTINUED

The resolutions providing for the issuance of revenue bonds include the following provisions:

- A. The bonds and notes will only be redeemed from the future earnings of the enterprise activity and the note holders hold a lien on the future earnings of the funds.
- B. Sufficient monthly transfers shall be made to electric revenue sinking account for the purpose of making the note principal and interest payments when due.
- C. The Utilities is to establish a separate Bond Reserve Account into which there shall be set apart and paid at the time of delivery of the obligations the sum of \$250,000, for the 2000 bonds. Monthly deposits of 25% of the sinking fund, to a maximum of \$146,650, shall be set aside for the 2003 issue.
- D. Additional monthly transfers of \$2,000 to the Bond Improvement Fund shall be made until the sum of \$100,000 has been accumulated, for each issue. This account is restricted for the purpose of paying for necessary repairs, improvements and extension to the system.

On December 15, 2005 the Utilities issued \$1,465,000 of revenue refunding notes with interest rates ranging from 3.75% to 4.50%, for a crossover refunding of a portion of the revenue notes issued in 2000. The Utilities entered into an escrow agreement whereby the proceeds from revenue refunding notes were converted into U.S. Securities. These securities along with additional cash were placed in an escrow account for the express purpose of paying the \$1,345,000 principal on the refunded revenue obligation notes when they become callable on December 1, 2009 and the interest from December 15, 2005 to and including December 1, 2009 on the refunding bonds. After the principal and interest on all of the outstanding bonds have been paid, any remaining funds in the escrow account, together with any interest thereon, shall be returned to the Utilities. the transactions, balance and liabilities of the escrow account are recorded by the Utilities since the refunded debt is not considered extinguished.

A summary of the changes in long-term debt for the year ended December 31, 2005 is as follows:

Description	Original Amount	Interest Rates	Due Dates	Balance 01/01/05	Issued	Retired	Balance 12/31/05
2000 Electric Revenue Notes	\$ 1,965,000	5.60-6.25%	2005-2020	\$ 1,725,000	\$ -0-	\$ 70,00	3 \$ 1,655,000
2003 Electric Revenue Notes	1,615,000	1.40-4.75%	2005-2021	1,555,000	-0-	65,00	1,490,000
2005 Electric Refun Revenue Notes	nding 1,465,000	3.75%-4.50%	2009-2019	<u>-0-</u>	1,465,000	0	<u> 1,465,000</u>
Total				\$ 3,280,000	<u>\$1,465,000</u>	\$ 135,00	<u>\$ 4,610,000</u>

NOTE 4 - PENSION AND RETIREMENT BENEFITS

The Utilities contributes to the Iowa Public Employees Retirement System (IPERS) which is a cost-sharing multiple-employer defined benefit pension plan administered by the State of Iowa. IPERS provides retirement and death benefits which are established by State statute to plan members and beneficiaries. IPERS issues a publicly available financial report that includes financial statements and required supplementary information. The report may be obtained by writing to IPERS, P.O. Box 9117, Des Moines, Iowa, 50306-9117.

Plan members are required to contribute 3.70% of their annual covered salary and the Utilities is required to contribute 5.75% of annual covered payroll. Contribution requirements are established by State statute. The Utilities' contributions to IPERS for the year ended December 31, 2005 was \$10,272, equal to the required contribution for the year.

NOTES TO FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2005

NOTE 5 - COMMON TRANSMISSION SYSTEM - CAPITAL IMPROVEMENT FUND

This account is currently used to record funds deposited with NIMECA to be used for future construction and/or maintenance of the common transmission system.

NOTE 6 - SIGNIFICANT AREA CONCENTRATION OF CREDIT RISK

The Utilities extends credit to its customers on terms no more favorable than standard terms of the industry it serves. A substantial portion of the Utilities' customers are located in Alta, Iowa. The Utilities' credit risks have been anticipated and management believes that adequate provision has been made for doubtful accounts.

NOTE 7 - RISK MANAGEMENT

Alta Municipal Utilities is exposed to various risks of loss related to torts; theft, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. These risks are covered by the purchase of commercial insurance. The Utilities assumes liability for any deductibles and claims in excess of coverage limitations. Settled claims from these risks have not exceeded commercial insurance coverage in any of the past 3 fiscal years.

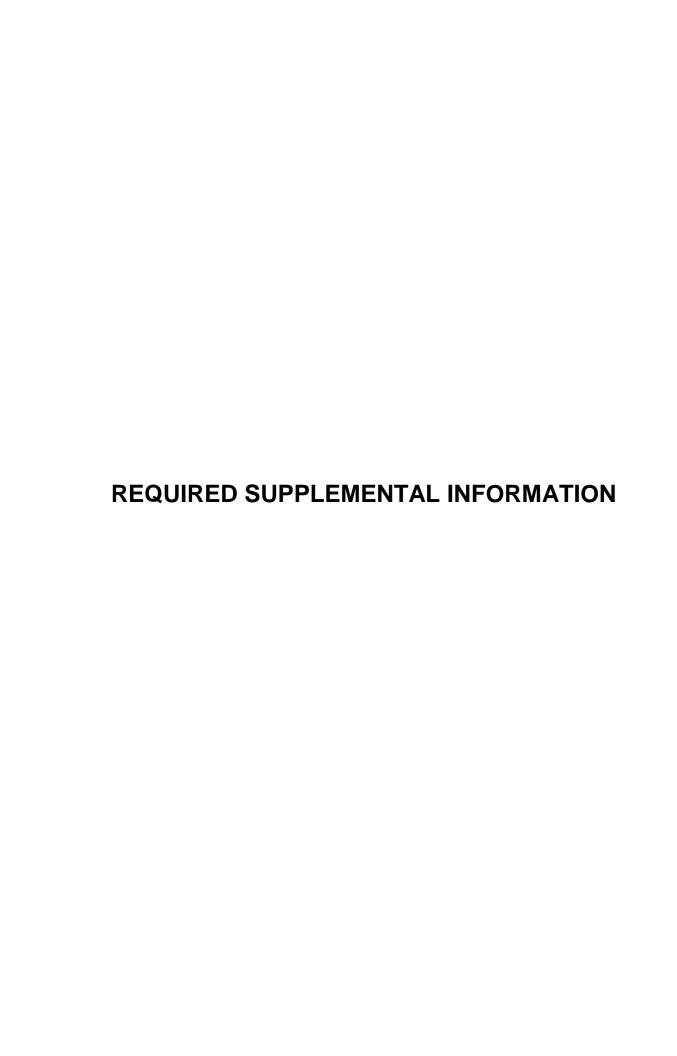
NOTE 8 - FIXED ASSETS

A summary of changes in fixed assets is as follows:

	Balance January 1, 2005	Additions	Deletions	Balance December 31, 2005	
Fixed Assets – Electric	\$ 4,613,437	\$ 92,568	\$ -0-	4,706,005	
Fixed Assets – Water	\$ 1,870,815	\$ 7,367	\$ -0-	\$ 1,878,182	

NOTE 9 - RELATED PARTY TRANSACTION

Pursuant to Iowa Code Chapter 28E.18 concerning the joint use of facilities through sharing agreements, the Alta Municipal Utilities and the Alta Municipal Broadband Communications Utility have entered into an agreement whereby the Communications Utility shall pay the Electric Utility the sum of \$110,000 on or before the first day of May each year for the use of a portion of the Communications distribution system for the previous calendar year. The term of this agreement is 40 years and the first payment became due May 1, 2002. The statement of operations reflects an income for the year of \$91,667; the balance sheet at December 31, 2005 includes a total receivable of \$331,667.



BUDGETARY COMPARISON OF REVENUE, EXPENSES AND CHANGES IN NET ASSETS YEAR ENDED DECEMBER 31, 2005

	ACTUAL	BUDGET U	FA	ARIANCE VORABLE VORABLE
REVENUE: Use of Money and Property Services Other TOTAL REVENUE	\$ 56,091 1,449,486 102,009 1,607,586	\$ 25,000 1,337,000 19,110 1,381,110	\$	31,091 112,486 82,899 226,476
EXPENSES	 1,486,508	 2,456,804		970,296
CHANGES IN NET ASSETS	\$ 121,078	\$ (1,075,694)	\$	1,196,772
NET ASSETS – JANUARY 1	4,052,844	3,516,181		536,663
RESIDUAL TRANSFERS	 (43,556)	 (40,280)	-	(3,276)
NET ASSETS – DECEMBER 31	\$ 4,130,366	\$ 2,400,207	\$	1,730,159

NOTES TO REQUIRED SUPPLEMENTARY INFORMATION – BUDGETARY REPORTING DECEMBER 31, 2005

The budgetary comparison is presented as Required Supplementary Information in accordance with Governmental Accounting Standards Board Statement No. 41.

In accordance with the Code of Iowa, the Utilities annually adopts a budget, following required public notice and hearing. The annual budget may be amended during the year utilizing similar statutorily prescribed procedures.

Formal and legal budgetary control is based upon ten major classes of disbursements known as functions, not by fund or fund type. These ten functions are: public safety, public works, health and social services, culture and recreation, community and economic development, general government, debt service, capital projects, business type activities and non-program. Although the budget document presents function disbursements by fund, the legal level of control is at the aggregated function level, not by fund.

DAVID A. MASKE

Certified Public Accountant

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INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS AND PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Board of Trustees Alta Municipal Utilities Alta, Iowa

I have audited the financial statements of Alta Municipal Utilities, as of and for the year ended December 31, 2005 and have issued my report thereon dated January 25, 2006. I conducted my audit in accordance with U.S. generally accepted auditing standards, and the standards applicable to financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United States.

Internal Control Over Financial Reporting

In planning and performing my audit, I considered Alta Municipal Utilities' internal control over financial reporting in order to determine my auditing procedures for the purpose of expressing my opinion on the financial statements and not to provide assurance on the internal control over financial reporting. However, I noted certain matters involving the internal control over financial reporting and its operation that I consider to be reportable conditions. Reportable conditions involve matters coming to my attention relating to significant deficiencies in the design or operation of the internal control over financial reporting that, in my judgment, could adversely affect Alta Municipal Utilities' ability to record, process, summarize, and report financial data consistent with the assertions of management in the financial statements. Reportable conditions are described in Part I of the accompanying Schedule of Findings.

A material weakness is a condition in which the design or operation of one or more of the internal control components does not reduce to a relatively low level the risk that misstatements in amounts that would be material in relation to the financial statements being audited may occur and not be detected within a timely period by employees in the normal course of performing their assigned functions. My consideration of the internal control over financial reporting would not necessarily disclose all reportable conditions that are also considered to be material weaknesses. However, of the reportable conditions describe above, I believe item 05-I-A is a material weakness. Prior year reportable conditions have been resolved, except for 05-I-A and 05-1-B.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether Alta Municipal Utilities' financial statements are free of material misstatement, I performed tests of its compliance with certain provisions of laws, regulations, and contracts, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of my audit and, accordingly, I do not express such an opinion. The results of my tests disclosed no instances of noncompliance that are required to be reported under Government Auditing Standards. However I noted certain immaterial instances of noncompliance that are described in Part II of the accompanying Schedule of Findings.

Comments involving statutory and other legal matters about the Utilities' operations for the year ended December 31, 2005 are based exclusively on knowledge obtained from procedures performed during my audit of the financial statements of the Utility. Since my audit was based on tests and samples, not all transactions that might have had an impact on the comments were necessarily audited. The comments involving statutory and other legal matters are not intended to constitute legal interpretations of those statues. Prior year statutory comments have been resolved.

This report, a public record by law, is intended solely for the information and use of the officials, employees and citizens of Alta, Iowa and other parties to whom Alta Municipal Utilities may report. This report is not intended to be and should not be used by anyone other than these specified parties.

I would like to acknowledge the many courtesies and assistance extended to me by personnel of the Utility during the course of mv audit.

Should you have any questions concerning any of the above matters, I shall be pleased to discuss them with you at your convenience.

DAVID A. MASKE CA

Certified Public Accountant

January 25, 2006 Spencer, Iowa

SCHEDULE OF FINDINGS YEAR ENDED DECEMBER 31, 2005

PART I - FINDINGS RELATED TO THE FINANCIAL STATEMENTS:

INSTANCES OF NONCOMPLIANCE:

No matters were noted.

REPORTABLE CONDITIONS:

05-I-A <u>Segregation of Duties</u> - One important aspect of internal control is the segregation of duties among employees to prevent an individual employee from handling duties which are incompatible. I noted that bank deposits, opening mail, recording receipts and disbursements, checks and payroll preparation, and bank reconciliations are all handled by two individuals.

Recommendation - I realize that with a limited number of office employees, segregation of duties is difficult. However, the Utilities should review its control procedures to obtain the maximum internal control possible under the circumstances.

<u>Response</u> - Alta Utilities plans to cross train office help as time and workload allows. This should help to eliminate the handling of incompatible duties by an individual employee.

Conclusion - Response accepted.

O5-I-B <u>Electronic Data Processing Systems</u> - During my review of internal control, the existing control activities in the Utilities' computer based systems were evaluated in order to determine that activities, from a control standpoint, were designed to provide reasonable assurance regarding the achievement of objectives in the reliability of financial reporting, effectiveness and efficiency of operations, and compliance with applicable laws and regulations. The following weaknesses in the Utilities' computer based systems were noted:

The Utilities does not have written policies for:

- password privacy and confidentiality,
- requiring password changes because software does not require the user to change logins/passwords periodically,
- requiring user profiles to help limit access to those who have a legitimate need.

Also, the Utilities does not have a written disaster recovery plan.

<u>Recommendation</u> - The Utilities should develop written policies addressing the above items in order to improve the Utilities' control over computer based systems and a written disaster recovery plan should be developed.

<u>Response</u> - The Utilities will investigate the existence of model policies that can be tailored to fit the need of our utilities. If no policies exist, the Utilities will develop written policies as time allows.

Conclusion - Response accepted.

ALTA MUNICIPAL UTILITIES SCHEDULE OF FINDINGS - CONTINUED YEAR ENDED DECEMBER 31, 2005

PART II - OTHER FINDINGS RELATED TO STATUTORY REPORTING:

05-II-A	Official Depositories - A resolution naming official depositories has been adopted by the Board. The maximum deposit amounts stated in the resolution were not exceeded during the year ended December 31, 2005.
05-II-B	<u>Certified Budget</u> - The Utilities' expenditures during the year ended December 31, 2005 did not exceed the amount budgeted.
05-II-C	Questionable Expenditures - I noted no expenditures which may not meet the requirements of public purpose as defined in an Attorney General's opinion dated April 25,1979.
05-II-D	<u>Travel Expense</u> - No expenditures of Utilities' money for travel expenses of spouses of Utilities' officials or employees were noted.
05-II-E	<u>Business Transactions</u> - I noted no transactions between the Utilities' and Utilities' officials during the year.
05-II-F	<u>Bond Coverage</u> - Surety bond coverage of Utilities' officials and employees is in accordance with statutory provisions. The amount of coverage should be reviewed annually to insure that the coverage is adequate for current operations.
05-II-G	<u>Trustee Minutes</u> - No transactions were found that I believe should have been approved in the Trustee minutes but were not.
05-II-H	<u>Deposits and Investments</u> - I noted no instances of non-compliance with the deposits and investment provision of Chapter 12B and 12C of the Code of Iowa.
05-II-I	Revenue Notes - The Utilities has complied with the revenue note resolutions.
05-II-j	<u>Telecommunication Services</u> - No instances of non-compliance with Chapter 388.10 of the Code of Iowa were noted.